

**THE PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA**

**DOCKET NO. 2017-28-S**

In the Matter of )

Application of Synergy Utilities, LP for )  
Adjustment of Rates and Charges and )  
Modifications to Certain Terms and Conditions )  
for the Provision of Sewer Service )

**TESTIMONY  
OF  
KEITH G. PARNELL**

**Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS AND YOUR  
AFFILIATION WITH THE APPLICANT SYNERGY UTILITIES, LP.**

**A.** Keith G. Parnell, 816 East Main Street, Lexington, South Carolina 29071. I am the  
President and Operations Manager for Synergy Utilities, LP, which I will refer to in my testimony  
as Synergy.

**Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL  
BACKGROUND.**

**A.** I graduated from the University of South Carolina with a B.S. Degree in Civil Engineering  
in 1981 and obtained a Masters from U.S.C. in Water Resource Engineering in 1983. I was  
employed as an engineer from 1983 to 1985 by the United States Naval Facilities Engineering  
Command. From 1985 through 1990, I practiced civil engineering for B.P. Barber Company in  
Columbia, South Carolina. I am also currently registered as a Professional Engineer by the State  
of South Carolina. From 1990 through 2017, I served as operations manager for Midlands Utility,  
Inc. ("MUT") and Development Service, Inc. ("DSI"). In 2017, I began working for Synergy where  
I have since worked as Operations Manager.

1     **Q.     WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

2     **A.**     The purpose of my testimony is to sponsor Synergy's application for an adjustment of  
3     certain rates and charges for the provision of sewer services ("the Application").

4     **Q.     PLEASE DESCRIBE SYNERGY'S HISTORY.**

5     **A.**     Synergy was granted a certificate of public convenience and necessity to operate the sewer  
6     systems owned and operated by Midlands Utility, Inc. and Development Service, Inc. by Order No.  
7     2017-49 in Docket No. 2016-348-S. Synergy organized as a limited partnership consisting of DSI  
8     as its general partner and MUI as its limited partner.

9             The Commission found that the establishment of Synergy resulting from the transfer of  
10    utility assets from MUI and DSI was in the public interest, because the MUI and DSI customers  
11    would benefit from increased efficiencies for the company in dealing with vendors, contractors,  
12    and regulatory bodies resulting from centralized operations. The Commission cancelled the  
13    certificates of public convenience and necessity for MUI and DSI in October of 2017

14    **Q.     PLEASE DESCRIBE SYNERGY'S CUSTOMER BASE AND SERVICE**  
15    **TERRITORY.**

16    **A.**     Synergy provides collection and treatment service to approximately 112 commercial  
17    customers and 59 residential customers in Richland and Lexington Counties who were formerly  
18    DSI customers. Synergy's proposed rate design designates its DSI territory as Service Territory

19    1. Synergy provides collection and treatment services to approximately 417 residential  
20    customers in Richland and Lexington County who were formerly MUI customers. In addition,  
21    Synergy provides collection only sewer service to approximately 12 commercial and 289  
22    residential customers in Orangeburg, Fairfield and Lexington Counties. Synergy's proposed  
23    rate design designates its MUI territory as Service Territory 2.

**Q. WHY IS SYNERGY REQUESTING RATE RELIEF AT THIS TIME?**

**A.** The rates charged by Synergy to its former DSI and MUI customers were unaffected by Order No. 2017-49, and Synergy continued to charge the former MUI and DSI customers under approved schedules of rates and charges within their authorized service territories. MUI was last granted rate relief in 2005 and while DSI was granted rate relief in 2015, both have experienced considerable increases in operating expenses and additional plant investment. The proposed rate increase is necessary for Synergy to provide reasonable and adequate service to its customers, cover its expenses, and have the opportunity to earn a reasonable return on its investment and attract capital for future improvements.

**Q. PLEASE DESCRIBE THE COMPANY'S APPLICATION.**

**A.** The Rate Case Application includes the financial statements for CWS in Exhibit "B". The subsections are as follows:

Schedule A – Balance Sheet

Schedule B – Current and Pro Forma Income and Expense Statements

Schedule C –Schedule of billed revenue at current and proposed rates, effect of proposed rates and sewer assumption analysis

Schedule D –Schedule of fixed assets and depreciation

Schedule E – Schedule of present and projected customers

Schedule F – Proposed revenues

Schedule G – Schedule of proposed rates

Also included in the Application are the most recent approval letters from the South Carolina Department of Health and Environmental Control, a sample customer bill form and the Company's most recent Gross Receipts Tax Filing. The test year chosen for this Application is the year ended June 30, 2017.

**Q. PLEASE SUMMARIZE THE PROPOSED CHANGES IN THE COMPANY'S SEWER RATE SCHEDULES.**

A. Exhibit "A" to the Application contains the Company's Schedule of Proposed Sewer Charges. The Company proposes to increase its rates in Service Territory 1 (formerly DSI) for residential single family customers from \$35.87 per month to \$43.42 per month. For customers in Service Territory 2 (formerly MUI), proposes to increase its monthly service charge for treatment for its single family residential customers from \$37.90 to \$47.38. Synergy proposes to increase its monthly service charge for collection only single family residential customers from \$23.03 to \$28.79. Synergy's commercial customers will experience a rate increase in similar proportion.

**Q. DOES SYNERGY PROPOSE ANY CHANGES TO THE TERMS AND CONDITIONS OF SERVICE?**

A. Yes. Synergy proposes to consolidate the sewer service terms and conditions and non-recurring charges to apply to both Service Territory 1 and Service Territory 2 customers. In addition, Applicant proposes to establish terms and conditions of service and increase non-recurring charges. In particular, the Applicant proposes:

a) to establish sewer service connection and plant capacity fee based upon a charge of \$500.00 per Single Family Equivalent ("SFE"). The cost of the fee requested is calculated as follows:

The Utility's guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities are incorporated herein by reference. To determine tap fees the following formula is used if the customer's Bio-Chemical Oxygen Demand (BOD) factor is greater than the BOD factor for a resident:

$$\frac{\text{Total Volume (gpd)}}{300 \text{ (gpd)}} \times \frac{\text{Unit BOD of Customer/100gal}}{0.17 \text{ lbs.}} \times \$500.00$$

1 If the customer's BOD factor is less than the BOD factor of an equal volume of  
 2 residential waste, the following formula should be used:

$$\frac{\text{Total Volume (gpd)}}{300 \text{ (gpd)}} \times \$500.00$$

8 The minimum service connection fee for new customers shall be \$500.00.

10 b) to establish a reconnection charge in cases where service has been  
 11 disconnected for any reason set forth in Commission Rule R.103-532.4 so as to require a customer  
 12 who has been disconnecting to pay the cost of reconnecting,

13 c) to establish a tampering charge for the event where the Applicant's  
 14 equipment pipes and other facilities have been damaged or tampered with by a customer so as to  
 15 require the customer responsible to pay the cost of repair,

16 d) to increase the delinquent notification fee to allow the Company to recover  
 17 its costs of this fee while requiring the delinquent customer to bear this cost,

18 e) to establish a customer initiation fee to defray this cost and require the  
 19 customer applying for service to pay this cost,

20 f) to conform the return check fee to the maximum permitted S.C. Code Ann.  
 21 Section 34-11-70 requiring the offending customer to pay this cost,

22 g) to establish a service fee for non-routine, non-emergency service performed  
 23 for the customer on the customer's side of the connection requiring the customer to bear this cost,

24 h) to establish a provision for control of fats, oil and grease so as to protect  
 25 against costly stoppages and sanitary sewer overflows. The proposed language authorizes  
 26 Synergy to disconnect a customer that fails to comply with any of the requirements the provision  
 27 for control of fats, oils and grease until that customer complies with these provisions. In

1 addition, any customer who by its failure to comply with these provisions that causes damage to  
2 Synergy's treatment system, will be liable to Synergy for the cost of repair of any such damage.

3 **Q. PLEASE DESCRIBE THE CAPITAL IMPROVEMENTS MADE TO THE MUI AND**  
4 **THE DSI WASTEWATER SYSTEMS SINCE THE LAST RATE CASE FOR EACH**  
5 **UTILITY.**

6 **A. Raintree Acres WWTF.**

7 In 2006, MUI installed a 140,000 gallon per day capacity sequential batch reactor package  
8 plant at its Raintree Acres site for a total cost of \$602,000. The component parts for the plant were  
9 trucked in to the site where the package plant was constructed. During discovery in this docket, I  
10 realized that with the passage of time, I was able to preserve all invoices for the construction of this  
11 plant except for those totaling approximately \$51,500. To satisfy the ORS, I provided them invoices  
12 in the approximate amount of \$550,500 plus the MUI check register for construction work in progress  
13 prepared at the time MUI was building the package plant demonstrating the total cost of the plant. I  
14 have attached the MUI check register to my testimony as Exhibit KGP 1. Please note that entry  
15 reference 16520 to Newton Truck for \$35,300 was not part of the Raintree Acres project but was the  
16 cost of the utility's dump truck purchased during the time the Raintree project was underway.  
17 Deducting that amount, you will see that the total paid to complete the package plant was \$602,000.

18 In conjunction with the Raintree Acres upgrade, MUI entered into Consent Order 03-043-W  
19 with DHEC. Basically, the order required MUI to replace the Modu-Tank post-equalizing chamber  
20 with a concrete chamber and close out the polishing lagoon that was no longer utilized. We spent  
21 approximately \$56,000 to construct the concrete chamber and close the lagoon in accordance with  
22 DHEC regulations. To close the lagoon, sludge was de-watered and transported to the landfill for  
23 disposal. To upgrade the Raintree Acres plant, we rebuilt the ultra violet disinfection unit. In addition

1 the entire control panel and modules were involved in lightning strike. We bought and installed new  
2 electrical parts and rewired/rebuilt unit.

3 **Windy Hill WWTF.**

4 After surveying the site to establish the mean sea elevations for all of the monitoring wells,  
5 MUI installed a new down-gradient monitoring well as required by DHEC. The new well had to be  
6 installed by licensed well driller at a cost of \$1,200.

7 **Bellemeade WWTF.**

8 This system was transferred to the City of Cayce. The lagoon was closed out in  
9 accordance with DHEC guidelines in February 2009. The major cost of the project was  
10 \$11,423.33 for the cost of the fill sand which we purchased at the pit. However, we hauled the  
11 sand from the pit to the project ourselves. In addition, we spent \$1,400 for a monitoring well.

12 **Bush River WWTF.**

13 In October, 2016, DSI removed and replaced all diffusers in both Sequencing Batch  
14 Reactors (SBR) at this facility. We emptied both basins and vacuumed debris and sand in both  
15 tanks. The material cost for diffusers was \$4,958.00

16 DSI had to repair flood damage from October 2015 flood over a period of October 2015  
17 through April 2016. Anticipating flooding in advance of the historic 1000 year flood of October  
18 2015, DSI moved all of the equipment we thought was in danger from flooding. However, after  
19 SCE&G opened the third flood gate at its Lake Murry dam without warning, DSI incurred  
20 additional equipment losses from flooding. It is important for the Commission to know that  
21 DSI's Bush River wastewater treatment plant was back on line within 24 hours after being  
22 knocked out by the flood created by SCE&G.

1 DSI was forced to repair the decant mechanism station which was damaged when the  
2 impact of the flood waters caused the emergency storage tank to float out of its foundation.  
3 Because the decant mechanism became unstable, it required an emergency repair to fabricate  
4 new supports at a cost of \$4,144.

5 DSI was forced to demolish approximately one third of the emergency storage tank  
6 foundation when emergency storage tank floated out of ground. The repair required us to jack  
7 hammer concrete, weld new rebar in area, build forms, epoxy and pour concrete and re-seal the  
8 bottom of the tank. The concrete cost was \$714.72. Here and wherever possible, DSI has  
9 attempted to supply the labor necessary to make these repairs to keep its costs to its customers  
10 as low as practicable.

11 DSI had to replace standby generator destroyed in flood. We bought a used unit for  
12 \$14,370. The insurance company would not reimburse us for this expense. Also, the flood  
13 forced DSI to have three electric motors on belt press baked and new bearings installed. We lost  
14 at least two drums of polymer.

15 In March of 2017, DSI put a second set of ultra violet (UV) disinfection on line to ensure  
16 compliance with E-coli sampling in conjunction with Saluda River Coalition. In addition, we  
17 began weekly sampling of E-coli to coincide with Coalition sampling that is not in the DSI  
18 NPDES Permit. DSI spent \$1,138 to bring extra UV on line.

19 DSI replaced Case Skid Steer Loader that was stolen. Insurance did not pay for the full  
20 value of replacement machine.

21 DSI re-built the pump bottoms of influent pump station in September 2017 at a cost of  
22 \$1559.69 in parts.



1 DSI joined the Saluda River Coalition, donating \$2,000 to help pay for weekly bacteria  
2 monitoring on Saluda River during peak months of recreational use of river. We began weekly  
3 sampling to coincide with river sampling.

4 In addition, DSI anticipates that within next two years the computer and software must be  
5 upgraded at the wastewater treatment facility. We have been informed by our current electronics  
6 provider, Sanitare/Xylem, Inc., that the current system will no longer be supported. The  
7 estimated cost is \$40,000.

8 **Orangeburg Pump Station**

9 MUI replaced all electrical contacts in the pump station control panel at a cost of  
10 \$900.14. We replaced two 4 inch check valves at main pump station at a cost of \$2,726.64. MUI  
11 rebuilt bottoms of both pumps including wear rings and volute casings at a cost of \$9,219.88.

12 In addition, MUI slip-lined approximately 2,900 LF of sewer mains in the Northwoods  
13 subdivision. We have rehabbed approximately 25 manholes in the subdivision. This involved  
14 the injection of expanding grout in concrete cracks at the cost of \$2,497 in materials. Also, as  
15 we inspected the system in the Northwoods subdivision, we found and repaired pipes damaged  
16 by the Orangeburg Department of Public Utilities which provides water service to the  
17 subdivision. Where possible, MUI provided the labor and equipment for these improvements.

18 **Q. WHAT OTHER EXTRAORDINARY EXPENSES CONTRIBUTE TO THE NEED**  
19 **FOR RATE RELIEF?**

20 **A.** Synergy pays a property tax based on a taxable value that is 10.5% of the book value of its  
21 utility assets. The total utility property tax expense to Synergy in this case is \$73,203.

22 **Q. WHAT RATEMAKING METHODOLOGY DOES THE COMPANY PROPOSE**  
23 **THAT THE COMMISSION EMPLOY IN THIS RATE CASE?**

1 A. The Company proposed that its rates continue to be determined utilizing the operating  
2 margin methodology.

3 **Q. WHY DOES SYNERGY NEED THIS RATE INCREASE?**

4 A. The proposed rate increase is necessary so that we may continue to provide reasonable and  
5 adequate service to our customers, cover expenses, be permitted an opportunity to earn a  
6 reasonable return on investments, and attract capital for future improvements to serve our  
7 customers.

8 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

9 A. Yes it does. I would like to thank the Commission for hearing our case.

## Midlands Utility

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Register: 105-Const Work in Progress

From 01/01/2001 through 03/16/2018

Sorted by: Date, Type, Number/Ref

Date	Ref.	Payee	Account	Memo	Decrease	C	Increase	Balance
02/03/2006	15108	Fluidyne Corporation	131-Cash:131.2-Cash ...				63,900.00	63,900.00
04/12/2006	15406	Fluidyne Corporation	131-Cash:131.2-Cash ...				3,195.00	67,095.00
06/30/2006	3		146 N/R From Associa...	cap int			3,678.00	70,773.00
06/30/2006	3		146 N/R From Associa...				735.60	71,508.60
07/25/2006	15864	Fluidyne Corporation	131-Cash:131.2-Cash ...	drawings, syste...			111,825.00	183,333.60
10/30/2006	16252	Lowe's	131-Cash:131.2-Cash ...	should be pd b...	X			183,333.60
11/06/2006	16273	Fluidyne Corporation	131-Cash:131.2-Cash ...				247,080.00	430,413.60
11/06/2006	16274	Westtech	131-Cash:131.2-Cash ...				23,000.00	453,413.60
11/14/2006	16318	vWade Browder	131-Cash:131.2-Cash ...		X			453,413.60
11/21/2006	16345	WHITE CRANE SE...	131-Cash:131.2-Cash ...	crane serv			3,542.50	456,956.10
12/01/2006	16390	vWalker Harrelson	131-Cash:131.2-Cash ...	reimburse			27.41	456,983.51
12/07/2006	16416	Westtech	131-Cash:131.2-Cash ...	RAINTREE			1,755.00	458,738.51
12/11/2006	16434	Triple T Construction	131-Cash:131.2-Cash ...	SEWER TAN...			480.00	459,218.51
01/04/2007	16520	Newton Truck	131-Cash:131.2-Cash ...				35,300.00	494,518.51
01/11/2007	16543	vKeith Parnell	131-Cash:131.2-Cash ...	reimburse			55.00	494,573.51
01/17/2007	16562	HK Steele	131-Cash:131.2-Cash ...	stone			4,634.84	499,208.35
01/24/2007	16597	HK Steele	131-Cash:131.2-Cash ...	minus 324.60 c...			1,165.47	500,373.82
01/29/2007	16613	Martin Marietta Mate...	131-Cash:131.2-Cash ...				278.63	500,652.45
02/01/2007	16638	CASH	131-Cash:131.2-Cash ...				5,500.00	506,152.45
02/02/2007	16639	New South Supply	131-Cash:131.2-Cash ...	4 ROLLS OF ...			303.16	506,455.61
02/03/2007	16640	Ashmore Concrete C...	131-Cash:131.2-Cash ...				1,191.75	507,647.36
02/13/2007	16670	S&T Landfill, Inc	131-Cash:131.2-Cash ...	inv 17549			920.00	508,567.36
02/13/2007	16673	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	cleanout plug			82.44	508,649.80
02/21/2007	16697	WHITE CRANE SE...	131-Cash:131.2-Cash ...	CRANE SERV...			5,700.00	514,349.80
02/21/2007	16698	Hardaway Concrete	131-Cash:131.2-Cash ...				8,744.80	523,094.60
03/13/2007	16771	S&T Landfill, Inc	131-Cash:131.2-Cash ...	CUSHER RUN			270.00	523,364.60
03/14/2007	16777	Hammond Metal Fab...	131-Cash:131.2-Cash ...				6,976.92	530,341.52
03/29/2007	16832	Pipeline Supply	131-Cash:131.2-Cash ...	took discount	X			530,341.52
03/29/2007	16835	Pipeline Supply	131-Cash:131.2-Cash ...				2,184.45	532,525.97
04/02/2007	16838	Pipeline Supply	131-Cash:131.2-Cash ...				3,742.10	536,268.07
04/12/2007	16875	Electric Control	131-Cash:131.2-Cash ...	2500 ft reel,, co...			1,645.33	537,913.40
05/02/2007	16945	Electric Control	131-Cash:131.2-Cash ...				263.11	538,176.51
05/02/2007	16945	Electric Control	131-Cash:131.2-Cash ...				450.50	538,627.01
05/02/2007	16945	Electric Control	131-Cash:131.2-Cash ...				116.51	538,743.52
05/02/2007	16945	Electric Control	131-Cash:131.2-Cash ...				380.16	539,123.68
05/03/2007	16965	Electric Control	131-Cash:131.2-Cash ...				397.50	539,521.18
05/03/2007	16965	Electric Control	131-Cash:131.2-Cash ...				168.27	539,689.45
05/03/2007	16965	Electric Control	131-Cash:131.2-Cash ...				10,720.74	550,410.19
05/03/2007	16965	Electric Control	131-Cash:131.2-Cash ...				504.60	550,914.79
05/03/2007	16965	Electric Control	131-Cash:131.2-Cash ...				10,859.91	561,774.70

# Midlands Utility

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Register: 105-Const Work in Progress  
From 01/01/2001 through 03/16/2018  
Sorted by: Date, Type, Number/Ref

Date	Ref.	Payee	Account	Memo	Decrease	C	Increase	Balance
05/10/2007	16977	Loxcreen Metal Source	131-Cash:131.2-Cash ...				307.40	562,082.10
05/17/2007	17009	Electric Control	131-Cash:131.2-Cash ...				764.18	562,846.28
05/17/2007	17009	Electric Control	131-Cash:131.2-Cash ...				505.71	563,351.99
05/22/2007	17019	Pipeline Supply	131-Cash:131.2-Cash ...				2,733.25	566,085.24
05/22/2007	17020	WHITE CRANE SE...	131-Cash:131.2-Cash ...	TC 55 1 operated			600.00	566,685.24
05/23/2007	17026	Pete Duty & Assoc	131-Cash:131.2-Cash ...	R/T pump station			11,527.50	578,212.74
05/23/2007	17027	HD SUPPLY WAT...	131-Cash:131.2-Cash ...				225.03	578,437.77
05/23/2007	17028	Hilti Inc	131-Cash:131.2-Cash ...				420.82	578,858.59
05/23/2007	17029	Pipeline Supply	131-Cash:131.2-Cash ...				101.46	578,960.05
05/23/2007	17030	Americast Concrete ...	131-Cash:131.2-Cash ...				5,256.54	584,216.59
05/23/2007	17024	Action Rubber & Ga...	131-Cash:131.2-Cash ...				22.58	584,239.17
06/04/2007	17059	vKeith Parnell	131-Cash:131.2-Cash ...	reimburse Rain...			108.04	584,347.21
06/04/2007	17058	Consumer Feed	131-Cash:131.2-Cash ...	CHEMICALS			33.12	584,380.33
06/07/2007	17085	Hammond Metal Fab...	131-Cash:131.2-Cash ...				2,706.30	587,086.63
06/07/2007	17093	Hardaway Concrete	131-Cash:131.2-Cash ...				428.24	587,514.87
06/14/2007	17123	vKeith Parnell	131-Cash:131.2-Cash ...	RICHLAND I...			29.56	587,544.43
06/18/2007	17127	Pipeline Supply	131-Cash:131.2-Cash ...				3,024.17	590,568.60
06/18/2007	17127	Pipeline Supply	131-Cash:131.2-Cash ...				1,386.22	591,954.82
06/18/2007	17127	Pipeline Supply	131-Cash:131.2-Cash ...	833.92 -7.79			826.13	592,780.95
06/18/2007	17130	Electric Control	131-Cash:131.2-Cash ...				3,584.00	596,364.95
06/18/2007	17130	Electric Control	131-Cash:131.2-Cash ...				55.44	596,420.39
06/20/2007	17134	Foster Dixiana Sand ...	131-Cash:131.2-Cash ...				128.40	596,548.79
06/26/2007	17152	Martin Marietta Mate...	131-Cash:131.2-Cash ...				213.41	596,762.20
06/28/2007	17169	HD SUPPLY WAT...	131-Cash:131.2-Cash ...				4.78	596,766.98
06/28/2007	17169	HD SUPPLY WAT...	131-Cash:131.2-Cash ...				157.03	596,924.01
06/28/2007	17170	Electric Control	131-Cash:131.2-Cash ...				109.12	597,033.13
06/28/2007	17170	Electric Control	131-Cash:131.2-Cash ...				70.00	597,103.13
06/28/2007	17170	Electric Control	131-Cash:131.2-Cash ...				29.85	597,132.98
06/28/2007	17153	Ray Pickel	131-Cash:131.2-Cash ...				2,400.00	599,532.98
06/28/2007	17173	vKeith Parnell	131-Cash:131.2-Cash ...				65.81	599,598.79
06/28/2007	17178	Electric Control	131-Cash:131.2-Cash ...				121.76	599,720.55
06/28/2007	17179	GRAINGER	131-Cash:131.2-Cash ...				474.28	600,194.83
06/28/2007	17179	GRAINGER	131-Cash:131.2-Cash ...				393.76	600,588.59
07/18/2007	17240	Pete Duty & Assoc	131-Cash:131.2-Cash ...	embed socket			112.35	600,700.94
07/18/2007	17241	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	swr pipe			406.42	601,107.36
07/18/2007	17241	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	8 pvc swr			37.43	601,144.79
07/25/2007	17266	SIEMENS WATER ...	131-Cash:131.2-Cash ...	R/T UV DISIN...			28,890.00	630,034.79
08/01/2007	17288	HD SUPPLY WAT...	131-Cash:131.2-Cash ...				250.89	630,285.68
08/01/2007	17288	HD SUPPLY WAT...	131-Cash:131.2-Cash ...				37.59	630,323.27
08/16/2007	17343	Americast Concrete ...	131-Cash:131.2-Cash ...	Raintree/ 1 in j...			68.48	630,391.75

Midlands Utility

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Register: 105-Const Work in Progress

From 01/01/2001 through 03/16/2018

Sorted by: Date, Type, Number/Ref

Date	Ref.	Payee	Account	Memo	Decrease	C	Increase	Balance
08/16/2007	17344	vKeith Parnell	131-Cash:131.2-Cash ...	reimburse /l ha...			64.74	630,456.49
08/22/2007	17361	Westtech	131-Cash:131.2-Cash ...	sales tax on Sp...			1,380.00	631,836.49
09/04/2007	17393	Carolina's Rigging	131-Cash:131.2-Cash ...	R/T			143.38	631,979.87
09/05/2007	17395	Palmetto Utility Serv...	131-Cash:131.2-Cash ...				157.50	632,137.37
09/17/2007	17443	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	pump 5800327 ...			44.91	632,182.28
11/27/2007	17675	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	6285087			3,905.50	636,087.78
11/27/2007	17675	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	6204353			67.53	636,155.31
11/27/2007	17675	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	6192063			16.60	636,171.91
01/08/2008	17829	HD SUPPLY WAT...	131-Cash:131.2-Cash ...	6436858			71.62	636,243.53
05/23/2008	18306	Bush River Utility	131-Cash:131.2-Cash ...	reimbursed Bus...			226.31	636,469.84
06/18/2008	18381	Mainline Supply Co	131-Cash:131.2-Cash ...	RAINTREE			819.16	637,289.00
06/30/2012	08-074		145 A/R From Associa...		637,289.00			0.00